

MODULE 3

HYDROGEN LOGISTICS AND SUSTAINABILITY AND ECOLOGY

**How does hydrogen logistics affect the environment
and how can its negative effects be minimized?**

dr Aleksandra Ścibich-Kopiec



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GREENHOUSE GAS EMISSIONS ASSOCIATED WITH HYDROGEN LOGISTICS



**Analysis of
greenhouse gas
emissions in
different stages of
hydrogen logistics**



**Comparison of
CO2 emissions
emissions for
“green”, “blue”
and “grey”
hydrogen**



**The global impact
of emissions
from logistics
processes on
climate change.**

GREENHOUSE GAS EMISSIONS ASSOCIATED WITH HYDROGEN LOGISTICS



Calculations of CO₂ emissions for different methods of transporting hydrogen over a given distance.



Case study: analysis of greenhouse gas emissions associated with hydrogen transportation in a selected logistics scenario.



Develop a logistics strategy that reduces greenhouse gas emissions for the selected hydrogen distribution model.

HYDROGEN AS A KEY ELEMENT IN THE ENERGY TRANSITION



Hydrogen is considered a fuel of the future - it is one of the solutions to **decarbonizing the economy**.



The EU plans to produce **10 million tons** of green hydrogen annually by 2030 and import another **10 million tons**.



Currently, **96%** of hydrogen is produced from fossil fuels (mainly natural gas), which emits about **900 million** tons of CO₂ per year.

TYPES OF HYDROGEN AND THEIR IMPACT ON THE ENVIRONMENT

Type of hydrogen	Energy source	CO ₂ emissions.	Production costs	Technology status
Gray hydrogen	Natural gas (SMR)	High (9-11 kg CO ₂ per 1 kg H ₂).	Low (€1.5-2.5/kg).	Mature, dominant
Blue hydrogen	Natural gas + CCS	Average (with CCS about 2 kg CO ₂ per 1 kg H ₂).	Medium (€2.5-4/kg)	In the deployment phase
Green hydrogen	Renewable energy (electrolysis)	No emissions	High (€4-7/kg)	Investment growth

HYDROGEN SUPPLY CHAIN - STAGES AND KEY CHALLENGES



Production

- RES water electrolysis (green hydrogen) vs. methane reforming (gray hydrogen).
- High cost of green hydrogen production.

Storage

- Possibilities: compressed hydrogen, liquid hydrogen, chemical form (such as ammonia).
- Energy losses - compression requires about 20% of hydrogen's energy, and condensation requires up to 30%.

Transport

- Gas pipelines, road transport, sea transport, pipelines - each form has its technological and economic limitations.

Distribution and use

- Applications in industry, energy, transportation and building heating.

MAIN SOURCES OF EMISSIONS IN HYDROGEN LOGISTICS





>>>>> CO₂ EMISSIONS IN DIFFERENT METHODS OF HYDROGEN PRODUCTION

Hydrogen production can be carried out by various methods that vary in terms of CO₂ emissions, **energy efficiency and production costs.**

Key technologies include gray, blue and green hydrogen, but new concepts such as turquoise and white hydrogen are also on the horizon.

GRAY HYDROGEN - A DOMINANT BUT CARBON-INTENSIVE PRODUCTION METHOD

Technology description:

- Produced by the Steam Methane **Reforming (SMR) process.**
- Natural gas reacts with steam to produce hydrogen and carbon dioxide.
- It currently accounts for more than **96% of the world's hydrogen production.**

Challenges:

- ✗ High carbon intensity - no CO₂ capture and storage.
- ✗ Dependence on fossil fuels - mainly natural gas.
- ✗ Low energy efficiency - high heat loss.



GRAY HYDROGEN - A DOMINANT BUT CARBON-INTENSIVE PRODUCTION METHOD

9-11 kg CO₂
per 1 kg H₂
(average 10 kg
CO₂).

Emissions

It accounts for
**2% of global
CO₂
emissions.**

**That's more than
the emissions of
the entire
aviation industry!**

Chemical industry
(production of
ammonia, fertilizers).



Refining
crude oil



**Examples of
application**

BLUE HYDROGEN - A STEP TOWARDS REDUCING CO₂ EMISSIONS

Technology description:

- Similar to gray hydrogen, but using Carbon Capture and Storage (CCS) technology - **CO₂ capture and storage**.
- CCS reduces emissions by **50-90%**, depending on the technology.

Challenges:

- ✗ CCS increases production costs by **30-50%**.
- ✗ Lack of developed infrastructure to transport and store CO₂.
- ✗ Need for large amounts of energy for CO₂ separation.

BLUE HYDROGEN - A STEP TOWARDS REDUCING CO₂ EMISSIONS.

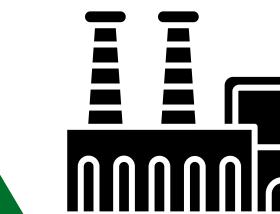
No CO₂ emissions - if energy comes from 100% RES.

Emissions

In fact, emissions can come from the process of building photovoltaic, wind or electrolyzer plants (the so-called carbon footprint of the technology).

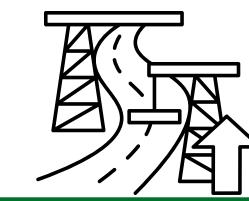
That's more than the emissions of the entire aviation industry!

H2 Green Steel (Sweden) - producing steel using green hydrogen.



Examples of application

HySynergy (Denmark) - a project to integrate electrolyzers with transportation infrastructure.



OTHER METHODS OF HYDROGEN PRODUCTION - FUTURE TECHNOLOGIES

Turquoise hydrogen (methane pyrolysis)

- Producing hydrogen from natural gas without emitting CO₂ - **solid carbon is produced instead.**
- **Emissions:** Close to zero (if energy comes from RES).
- **Challenges:** Still under development, limited scale of production.

Example Turquoise Hydrogen:



White hydrogen (natural sources of hydrogen)

- Naturally occurring hydrogen in the Earth's crust.
- **Emissions:** No CO₂ emissions if extraction is green.
- **Challenges:** Low scale of occurrence, lack of extraction technology.

Example White hydrogen:



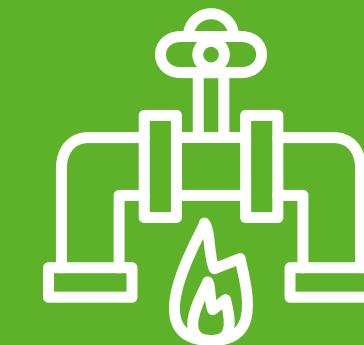
COMPARISON OF EMISSIONS AND EFFICIENCY OF DIFFERENT HYDROGEN PRODUCTION METHODS

Type of hydrogen	Production method	CO ₂ emissions (kg per 1 kg H ₂).	Production cost (€ / kg)	Energy efficiency
Gray	Methane reforming (SMR)	9-11 kg CO ₂	1,5-2,5 €	65-75%
	SMR + CCS	2-4 kg CO ₂	2,5-4 €	55-65%
GreeN	Electrolysis (RES)	0 kg CO ₂	4-7 €	60-70%
	Pyroliza metanu	Close to zero	3-5 €	75-85%
White	Natural sources of hydrogen	0 kg CO ₂	Unknown	Unknown

CHALLENGES IN HYDROGEN TRANSPORTATION - GAS PIPELINE

CHALLENGES:

- Challenges Hydrogen causes hydrogen embrittlement - weakens pipelines, requiring special materials.
- High conversion costs - upgrading gas pipeline networks requires an investment of €5-15 million per km.
- Limited availability of dedicated pipelines - currently most infrastructure is adapted to natural gas.



BENEFITS:

- Ability to integrate with existing gas infrastructure.
- Potentially the cheapest form of long-distance hydrogen transportation.

EXAMPLE:

- The European Union plans to create a European Hydrogen Network by 2030, including 28,000 km of gas pipelines (70% are converted gas pipelines).

CHALLENGES IN HYDROGEN TRANSPORTATION - CRYOGENIC TANKERS

CHALLENGES:

- High energy consumption - liquefying hydrogen requires cooling to -253°C , which consumes up to 30-40% of hydrogen energy.
- Boil-off losses - liquid hydrogen undergoes slow evaporation, resulting in losses of 1-2% per day.
- Specialized cryogenic tanks - high price and limited number of manufacturers.



BENEFITS:

- Flexible transportation to locations without pipeline infrastructure.
- Relatively well-developed technology.



EXAMPLE:

- Air Liquide transports liquid hydrogen by cryogenic tankers to refueling stations in Europe.

CHALLENGES IN HYDROGEN TRANSPORTATION - LOHC

CHALLENGES:

- The process of hydrogen release (dehydrogenation) requires additional energy, which reduces efficiency.
- LOHC is in the testing phase - no widespread commercialization.
- Material issues - need to use appropriate chemicals for hydrogen storage (e.g., toluene, dibenzyltoluene).



BENEFITS:

- Can be transported at room temperature and normal pressure.
- Can use existing fuel infrastructure.



EXAMPLE:

- LOHC technology being developed by Hydrogenious LOHC Technologies - first pilot installations in Germany.

OPTIMIZING HYDROGEN TRANSPORTATION ROUTES USING AI AND BIG DATA

Technology application:

- **Artificial intelligence (AI)** analyzes hydrogen transportation data in real time and proposes the most efficient delivery routes, minimizing travel time and energy consumption.
- **Big Data** makes it possible to analyze large data sets related to weather conditions, traffic volume and the efficiency of different modes of transportation.
- **IoT (Internet of Things)** - smart sensors monitor pressure, temperature and energy consumption during hydrogen transportation, enabling optimal delivery management.



OPTIMIZING HYDROGEN TRANSPORTATION ROUTES USING AI AND BIG DATA

Challenges:

- Need for advanced digital infrastructure that integrates logistics systems across countries.
- High cost of AI and IoT deployment - investments in data analytics systems require large amounts of money.

Examples of implementations:

- **H2Haul project** - uses AI to optimize hydrogen truck transport routes in Europe.
- **Siemens Digital Logistics** - develops platforms to monitor hydrogen logistics in real time.



USE OF RENEWABLE ENERGY SOURCES IN HYDROGEN COOLING AND COMPRESSION SYSTEMS

Technology solutions

- **Solar-powered cooling systems** - reduces the consumption of fossil-fuel electricity in the hydrogen liquefaction process (-253°C).
- **Use of wind turbines to power hydrogen compressors** - reduces CO₂ emissions in the process of compressing hydrogen gas to 700 bar.
- **Intelligent energy management systems** - automatic regulation of cooling and compression processes based on the availability of renewable energy.



USE OF RENEWABLE ENERGY SOURCES IN HYDROGEN COOLING AND COMPRESSION SYSTEMS

Challenges:

- Lack of adequate RES-integrated hydrogen infrastructure in many regions of the world.
- Variability of renewable energy production - need for energy storage systems.

Examples of implementations:

- **H2 Green Steel (Sweden)** - a hydrogen steel plant using only renewable energy to produce and transport hydrogen.
- **HySynergy (Denmark)** - a project integrating RES electrolyzers with hydrogen transportation infrastructure.



MODERN CCS (CARBON CAPTURE AND STORAGE) METHODS IN HYDROGEN PRODUCTION

CO₂ capture technologies for hydrogen production:

- **Pre-combustion capture** - capturing CO₂ before fossil fuels are burned in the methane reforming (SMR) process.
- **Post-combustion capture** - technology used in refineries and power plants to reduce CO₂ emissions from fuel combustion.
- **CO₂ mineralization technologies** - conversion of CO₂ into solids (e.g., carbonates) for long-term storage.



MODERN CCS (CARBON CAPTURE AND STORAGE) METHODS IN HYDROGEN PRODUCTION

Challenges:

- **High capital costs** - CCS implementation increases the price of hydrogen produced from fossil fuels by 30-50%.
- **Limited availability of CO₂ storage infrastructure** - need to expand underground CO₂ storage.

Examples of implementations:

- **Northern Lights Project (Norway)** - transport and storage of CO₂ in undersea geological formations.
- **Shell Blue Hydrogen (Netherlands)** - application of CCS in the production of blue hydrogen.



HYDROGEN STORAGE - EFFICIENCY AND ENERGY LOSS

Hydrogen storage is one of the key technological challenges of its large-scale application. The efficiency of this process depends on the storage method, energy consumption and losses due to storage technology.

STORAGE OF HYDROGEN IN COMPRESSED FORM

Technology description:

- Hydrogen is compressed to **200-700 bar** and stored in high-pressure tanks.
- This is currently one of the most widely used methods for storing hydrogen, such as in hydrogen vehicles.
- It requires special carbon fiber and metal composite tanks that can withstand high pressure.



STORAGE OF HYDROGEN IN COMPRESSED FORM

Benefits:

- Technology well developed and commercially available.
- Rapid refueling of hydrogen in vehicles (e.g. trucks, buses, cars).
- Does not require cooling to extremely low temperatures.

Challenges:

- Energy losses: Compressing hydrogen consumes 15-20% of its energy.
- Safety: High pressure carries the risk of leaks and explosions.
- Large storage volume: Compressed hydrogen takes up much more space than liquid hydrogen.



STORAGE OF HYDROGEN IN COMPRESSED FORM

Application examples:

- **Hydrogen vehicles** - Toyota Mirai cars, Hyundai Nexo, Nikola trucks.
- **Industrial storage of hydrogen** in high-pressure cylinders.



THANK YOU FOR YOUR ATTENTION

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